



EUROPEAN WINDOW

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FLAT PRICE

The Aug Brent futures flat price saw a fairly rangebound afternoon, generally trading in a narrow range between \$77.80/bbl and \$78.10/bbl. After seeing an intraday low of \$77.20/bbl as of 16:25 BST it has since ticked back up to \$78.30/bbl (time of writing). In an unexpected turn US crude inventories were expected to see a 2.3mmbbls draw yet, they saw a rise of 1.2mmbbls. Gasoline inventories also increased by 2.1mmbbls from last week alongside the propane/propylene inventories, which increased by 2.5mmbbls last week, 14% above the 5-year average for this time of year. This has occurred amidst US refiners running flat out with 17.1mbpd in crude refinery runs in the US, which is the highest level since 2019. The front and 6-month Brent spreads are \$0.33/bbl and \$2.18/bbl, respectively

CRUDE

Choppiness continued this afternoon in Dated. Throughout the afternoon we saw structure and DFLs well bid, with Balmo DFL lifted at -\$0.50/bbl on screen, Jul DFL reaching highs of flat, whilst Jul/Aug Dtd saw consistent better buying, paid at \$0.08/bbl. 10-14/6 3w saw buying up at -\$0.24/bbl, with the 1w trading -\$0.18/bbl. Into the window, as a new prompt Forties offer emerged in the physical from Geneva trade house, we saw buyers flip direction, with a British major hitting -\$0.30/bbl on the 10-14/6 1w after bidding 5c below. Jul/Aug Dtd went offered over at \$0.08/bbl, hit in small size at \$0.05/bbl, whilst Jul DFL was sold back down to -\$0.11/bbl, with CFDs going offered. 10-14/6 were sold at -\$1.10/bbl, however, once the physical remained largely unchanged, things turned better bid again, with 10-14/6's trading -\$1.05/bbl, while the 8-12/7 CFD saw buyers pay up from -\$0.25/bbl to -\$0.21/bbl and 1-5/7 CFD still bid post window trading -\$0.16/bbl. Jul DFL in turn recovered back to -\$0.06/bbl on firmer spreads. Selling of Sep DFL at \$0.25/bbl appeared post window, whilst Q4-24 DFL was lifted at \$0.25/bbl having been offered on screen throughout the day. Balmo saw buying back at -\$0.65/bbl, having trading -\$0.70/bbl amidst the selloff in the window.

Very quiet afternoon in Dubai with BD trading in a 3c range. We saw tradehouse buying of Jul come out, trading up from -\$0.32/bbl to -\$0.29/bbl. We saw Balmo Dubai flat price trading, around the \$78.40/bbl mark with interest coming from the buy side.

FUEL

Chinese arbers were buyers of 380 flat price in the early part of the afternoon, before turning into sellers as the day went on. The 380 crack was fairly stable throughout the afternoon, with Jul 380 crack trading around -\$5.55/bbl and -\$5.60/bbl. Similarly, liquidity was low on 380 spreads, with Jul/Aug trading at \$6.75/mt sporadically. We saw a quick sell-off on the barge crack to start the afternoon off. Jul barge crack opened at -\$7.80/bbl, before quickly selling down to -\$8.00/bbl. There was then a recovery throughout the afternoon, aided by MOC hedging, the front barge crack recovered to where it started the afternoon. The 380 E/W was a touch softer, selling down to \$14.25/mt from \$15.00/mt.

It was a fairly stable afternoon on the Sing crack. Jul Sing crack traded between \$8.65/bbl and \$8.70/bbl without a clear axe in the market. We did however see the front crack slightly stronger post-window, trading up to \$8.75/bbl. It was a fairly quiet afternoon on Sing structure, with low liquidity down the curve. Jul/Aug Sing was a touch stronger, trading up to \$4.25/mt from \$4.00/mt on sporadic trading. There was very little activity on Euro cracks this afternoon, combined with minimal price action. Jul Euro crack traded between \$2.30/bbl and \$2.35/bbl. The 0.5 E/W traded at a similar level to what we saw in the morning, with Jul 0.5 E/W trading around \$40.00/mt.

DISTILLATES

ICE gasoil spreads rallied into the stats announcement before coming off after the stats were published. The Jun/Jul spread saw highs of -\$2.00/mt, now back at -\$2.50/mt/-2.25/mt post-window, while the Jun/Sep spreads saw highs of -\$2.50/mt before coming back off to -\$3.00/mt currently. The ICE gasoil cracks also saw a rangebound and strong afternoon followed by weakness post-stats, with the Jul crack at \$17.70/bbl and the Q4 crack at \$19.50/bbl into the evening.



The jet diffs rallied yet again into the afternoon, with Jul stronger at \$55.50/mt while the Balmo also traded up to \$54.00/mt, implying the diff roll stable as the diffs themselves strengthened from the morning's levels. Down the curve, interest was seen in both Q4'24 and Q4'25, trading at \$56.25/mt and \$60.25/mt, while the Q1'25 saw interest at \$59.75/mt. The Hogos were rangebound into the afternoon with ICE gasoil weakness post-stats allowing the Hogos to recover after a weak US open. The Jul swap is at 4.60c/gal and the Q4 swap is at 8.60c/gal. Sing gasoil spreads trended downwards into the afternoon at the front of the curve. The Jul/Aug spread weakened to -\$0.18/bbl from -\$0.16/bbl, while the Balmo spread weakened to -\$0.17/bbl. Little interest was seen in spreads further down the curve. The prompt E/W traded down to -\$22.00/mt into the afternoon before retracing back upwards to -\$21.00/mt post-window. Deferred interest was seen, as the Q4 E/W traded at -\$22.75/mt and the Q1'25 traded at -\$20.00/mt, higher than the morning's levels of the winter E/W trading at -\$20.50/mt. Regrade saw muted interest at the front, with -\$1.32/bbl trading in Jul, while the main interest remained in the Q4 regrade as it traded at -\$0.54/bbl into the evening. Kero spreads were also quiet through the afternoon and into the evening.

GASOLINE

This afternoon in Gasoline, we saw cracks trade at the end of the afternoon window around \$16.90/bbl in Jul EBOB. RBBRs were volatile this afternoon, trading up to \$20/bbl handles in Aug. Arbs continued to see buying, at 3.65/gal in Q4 and up to 7.70c/gal in Jul (up from 7.10c/gal in the morning). We saw buying on EBOB spreads, with Jul/Aug bid from \$5.75/mt up to \$7/mt, and Aug/Sep bid at \$13.25/mt. Aug/Dec offers came in at \$91.50/mt. Q3 EBOB cracks saw sell side interest at highs of \$15.90/bbl handles from refiners, with selling from phys coming in Q3 gasnaphs in the \$156/mt region. A volatile afternoon in 92, with cracks going well bid, with financials on the buy-side up to \$8.50/bbl in Jul. E/W was bid up on this move, to -\$7.70/bbl in Q3 and -\$8.15/bbl in Jul. 92 spreads saw bids in the afternoon, with Jul/Aug up to \$0.40/bbl and Aug/Sep up to \$0.80/bbl.

NAPHTHA

This afternoon in Naphtha we saw Jul24 NWE cracks continue to weaken into the afternoon, coming off from -\$8/bbl at the open to -\$8.30/bbl end window and falling further post-window to -8.55/bbl as crude rebounded and with a lack of crack buying to support. Front spreads weakening in line with cracks, JulAug trading from \$4/t this morning down to \$3.50/mt with major selling and Aug/Dec offered down to \$11.75/mt. Deferred cracks bids from trade getting sold into this afternoon, Q4 getting hit at -\$8.35/bbl and Q3 from -\$8.35/bbl down to -8.55/bbl. Jul E/W softening into the afternoon with Europe well offered leading it to trade from \$20.75/mt down to \$19.50/mt this afternoon but settling at \$19.75/mt with flat price buying and Q4 bid at \$16/mt.

NGLS

A less supported afternoon for US LPG products as arbs softened post stats after a 2.5mn build was announced (which was in line with expectations). Though spreads saw bids at the -0.75 c/gal level out of the prompt, deferred spreads softened with Q1/Q2 trading down to 5.375 c/gal while Jan/Feb traded to 0.25 c/gal. Flat price weakened over the course of the afternoon relative to crude though much of this weakness came post-window. Butane saw regular bid-side flow in the winter strip and though spreads were stable, there was buy-side interest in July/Sep from US trade houses at the -1.25c/gal level. Internationally, the arb initially climbed to a high of -\$238/mt in July LST/FEI although it softened post stats down to -\$240/mt while July LST/NWE was better bid at -\$139/mt. NWE saw strength out of the prompt into the window as July/Aug rose to \$1.50/mt and spreads were bid with July/Nov trading up to -\$11/mt. The E/W diff came off as a result down to \$102/mt in the prompt down \$1/mt from morning end. Pronaps firmed with July trading up to -\$117/mt high from -\$120/mt at morning end. Trading -\$0.16/bbl Jul DFL in turn recovered back to -\$0.06/bbl on firmer spreads.